Play: **1107** **Western Cuyama Basin**
Province: **11** **Central Coastal**
Geologist: **Tennyson, M.E.** Status: **confirmed**

Play Attributes: **Probability of Occurrence**

Charge	**1.00**
Reservoir rock	**1.00**
Traps	**1.00**
Play Probability	**1.00**

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	Oil Accumulations		Gas Accumulations	
Median	**2**	**MMBO**		**BCFG**
F5 of Largest Accumulat	**40**	**MMBO**		**BCFG**
TSP Shape Factor	**7**			
Mean (calculated)	**3.1**	**MMBO**		**BCFG**

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	Oil Accumulations	Gas Accumulations
Minimum	**1**	**0**
Median	**5**	**0**
Maximum	**75**	**0**
Mean (calculated)	**18.8**	**0.0**

Play: **1107**   **Western Cuyama Basin**

Province: **11**   **Central Coastal**

Geologist: **Tennyson, M.E.**   **Status:**   **confirmed**

Ratio of Associated-Dissolved Gas to Oil: **750 CFG/bbl**

Ratio of NGL to Non-Associated Gas: **bbl/MMCF**

Ratio of NGL to Associated-Dissolved Gas: **45 bbl/MMCF**

API Gravity (degrees):	**minimum**	**mean**	**maximum**
	25.0		39.0

Depth of Oil Accumulations (ft):	**minimum**	**median**	**maximum**
	2,000	8,500	15,000

Depth of N-A Gas Accumulations (ft):	**minimum**	**median**	**maximum**

Play: **1107** **Western Cuyama Basin**
Province: **11** **Central Coastal**
Geologist: **Tennyson, M.E.** Status: **confirmed**

Estimated Resources:

Oil (MMBO)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
1.10	2.00	6.30	21.40	94.90	210.00	279.50	59.00	71.40

NGL (MMBNGL)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
0.04	0.07	0.21	0.72	3.20	7.09	9.43	2.00	2.41

Associated-Dissolved Gas (BCFG)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
0.83	1.50	4.73	16.05	71.18	157.50	209.63	44.30	53.55

Non-Associated Gas (BCFG)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00